# Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059



# DELHI TRANSCO LIMITED

#### STATE LOAD DESPATCH CENTER

REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

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No. F.DTL/207/2016-17/Manager(EAC)/02/540

ISSUE DATE

16-01-2017 24-01-2017

Tο

General Manager (Commercial), NTPC

General Manager, Badarpur Thermal Power Station

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Surva Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilties), Electric Supply

HoD (PP&Gen), TPDDL

General Manager Bawana Power Project , PPCL

Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 17.10.2016 to 23.10.2016. (Week No.30/F.Y. 2016-17).

Sir.

Please find herewith with the Statement of Deviation charges for the Week-30/FY16-17 covering the period 17.10.16 to 23.10.16. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Note: DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issed w.e.f.09july2016(week15,FY-16-17)

Yours faithfully

Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

#### State Load Despatch Centre

#### Deviation Settlement Account for the period 17.10.2016 to 23.10.2016(week No. 30/ FY 16-17)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz Linear in 0.01 Hz steps @ 35.60 P/kWh for each step Below 50.00 Hz Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

**Deviation Cap Rate** 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

#### Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\*

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

# **Additional Deviation Charges**

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

#### Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 17.10.2016 to 23.10.2016(Week 30/16-17)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
17	59.724587	60.176408	0.451821	21.17982	11.88646	0	0.01126	21.19108
18	63.488709	64.087735	0.599026	25.94036	15.6161	0	0.39188	26.33224
19	61.829192	62.660052	0.83086	29.81509	21.05959	1.53619	0.23495	31.58623
20	62.394784	64.009415	1.614631	59.38743	47.29639	0	0.26674	59.65417
21	62.932261	63.989275	1.057014	42.99347	28.33804	0	0.08208	43.07555
22	58.828843	60.741867	1.913024	50.98027	38.96514	0	0.30828	51.28855
23	55.318677	56.399527	1.08085	28.60089	19.32577	0	0	28.60089
	424.517053	432.064279	7.547226	258.89733	182.48749	1.53619	1.29519	261.72871

# DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 17.10.2016 to 23.10.2016 (week No. 30/ FY 16-17)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### All FIGURES IN Rs LACS

Sr	INTRASTATE	RECEIVING	PAYING	DIFFERENCE OF INTER	ADJUSTED	Diff_Deviation	Additional	NET
No.	UTILITY			STATE Deviation & INTRASTATE	Deviation Amount	сар	Deviation	Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	1.27967	0.00000	0.57298	-0.70669	0.00000	0.00000	-0.70669
2	RPH	0.74711	0.00000	0.36453	-0.38258	0.02917	0.00000	-0.35341
3	G.T.STN.	0.81846	0.00000	0.51846	-0.29999	0.00000	0.00000	-0.29999
	IPGCL	2.84524	0.00000	1.45597	-1.38927	0.02917	0.00000	-1.36009
4	PRAGATI GT	1.52951	0.00000	0.57732	-0.95219	0.00000	0.00000	-0.95219
5	BAWANA	2.01337	0.00000	0.86885	-1.14452	0.00000	0.01561	-1.12891
	PPCL	3.54288	0.00000	1.44617	-2.09671	0.00000	0.01561	-2.08109
6	BTPS	0.00000	16.22289	3.54837	19.77126	-0.47594	0.00627	19.30160
7	BYPL	0.00000	45.03212	9.59097	54.62309	1.03480	2.12186	57.77975
8	BRPL	0.00000	214.16271	39.17693	253.33963	0.39422	18.40889	272.14274
9	TPDDL	7.10600	0.00000	9.05278	1.94678	6.75447	0.84907	9.55032
10	NDMC	68.83000	0.00000	28.67392	-40.15608	0.75783	0.00000	-39.39825
11	MES	27.94365	0.00000	11.67868	-16.26497	0.00000	0.00000	-16.26497
12	MSW Bawana	8.04503	0.00000	0.00000	-8.04503	0.00000	0.00000	-8.04503
	TOTAL	118.31279	275.41771	104.62379	261.72871	8.49455	21.40171	291.62497

#### Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- BYPL and TPDDL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

#### DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 17.10.2016 to 23.10.2016 (week No. 30/ FY 16-17)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### **FOR PAYMENT PURPOSE**

#### All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.70669	0.00000	-0.70669
2	RPH	0.35341	0.00000	-0.35341
3	G.T.STN.	0.29999	0.00000	-0.29999
	IPGCL	1.36009	0.00000	-1.36009
4	PRAGATI GT	0.95219	0.00000	-0.95219
5	Bawana	1.12891	0.00000	-1.12891
	PPCL	2.08109	0.00000	-2.08109
6	BTPS	0.00000	19.30160	19.30160
7	BYPL	0.00000	57.77975	57.77975
8	BRPL	0.00000	272.14274	272.14274
9	TPDDL	0.00000	9.55032	9.55032
10	NDMC	39.39825	0.00000	-39.39825
11	MES	16.26497	0.00000	-16.26497
12	MSW Bawana	8.04503	0.00000	-8.04503
13	Regional Deviation NRPC	261.72871	0.00000	-261.72871
14	Pool balance due to	21.40171	0.00000	-21.40171
	additional Deviation			
15	Pool balance due to capping	8.49455	0.00000	-8.49455
	of Generator & U/D Discom			
	TOTAL	358.77441	358.77441	0.00000

#### Note

- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.

# DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 17.10.2016 to 23.10.2016 (week No. 30/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c

0.83

(i) (ii)		ctual drawal from the grid in MUs ctual Ex-bus generation with in Delhi in MUs				
	(a)	RPH	-0.084773			
	(b)	GT	12.754804			
	(c)	Pargati	25.765686			
	(d)	BTPS	30.904716			
	(e)	Bawana	40.940880			
	(f)	MSW Bawana	0.363378			
		Total	110.644691			
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	542.708970			
(iv)	Actual Drawa	al of Distribution licensees /Deemed licensees & IP Station				
	(a)	TPDDL	167.819443			
	(b)	BRPL	214.686490			
	(c)	BYPL	127.637409			
	(d)	NDMC	24.399371			
	(e)	MES	3.684330			
	(f)	IP	0.001086			
		Total	538.228129			
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	4.480841			
(vi)	Trans. Loss	((v)*100/(iii)) in %	0.83			

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-

# State Load Despatch Centre

Devation Settlement Account for the period 17.10.2016 to 23.10.2016 (week No. 30/ FY 16-17)

	D		TDDDI
7.)	Deviation	F()R	1 12 1 11 11

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	23.914080	24.317497	0.403417	10.570612	11.76938	0.00000	0.25589	12.02527
18-Oct-16	24.880847	24.545483	-0.335364	-6.848438	-5.63440	0.84053	0.00000	-4.79387
19-Oct-16	24.194853	24.034886	-0.159967	-1.933329	-2.04377	1.77959	0.07288	-0.19129
20-Oct-16	24.556289	24.604741	0.048452	3.774835	1.28316	2.68038	0.31411	4.27765
21-Oct-16	25.012510	24.804775	-0.207735	-4.404093	-2.78382	0.60912	0.04065	-2.13405
22-Oct-16	22.977334	22.969313	-0.008021	-1.926161	-1.14455	0.84485	0.10752	-0.19217
23-Oct-16	22.432444	22.542748	0.110304	0.415050	0.50078	0.00000	0.05801	0.55879
Total	167.968358	167.819443	-0.148915	-0.351524	1.94678	6.75447	0.84907	9.55032

B) Deviation FOR BRPL

Deviation FC	N BREL							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	30.743697	31.643158	0.899461	19.95832	22.19688	0.02230	0.43079	22.64997
18-Oct-16	29.925319	31.142989	1.217670	27.44723	32.18152	0.00000	2.43016	34.61168
19-Oct-16	29.812091	31.015966	1.203875	26.85289	31.97303	0.37192	3.95237	36.29732
20-Oct-16	29.802575	31.285511	1.482936	42.26996	49.55793	0.00000	3.61046	53.16840
21-Oct-16	29.502200	31.029129	1.526929	38.06324	46.06847	0.00000	3.64209	49.71056
22-Oct-16	28.846335	30.380794	1.534459	34.13367	40.19465	0.00000	1.61079	41.80544
23-Oct-16	26.695156	28.188943	1.493787	25.83161	31.16715	0.00000	2.73222	33.89938
Total	205.327373	214.686490	9.359117	214.556926	253.33963	0.39422	18.40889	272.14274

Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	18.199072	18.243940	0.044868	1.03058	1.06255	0.07626	0.00255	1.14136
18-Oct-16	17.727240	17.950223	0.222983	7.00204	7.20807	0.85436	0.30092	8.36335
19-Oct-16	18.026218	18.392834	0.366616	9.10649	10.98049	0.01214	0.28858	11.28121
20-Oct-16	18.201957	18.612350	0.410393	12.47137	14.62162	0.00000	0.68633	15.30795
21-Oct-16	18.517832	18.710381	0.192549	5.97802	7.23528	0.00000	0.04438	7.27966
22-Oct-16	17.889333	18.463011	0.573678	12.20451	14.37161	0.00000	0.79910	15.17072
23-Oct-16	17.405501	17.264670	-0.140831	-1.72610	-0.85654	0.09204	0.00000	-0.76450
Total	125.967153	127.637409	1.670256	46.066917	54.62309	1.03480	2.12186	57.77975

# State Load Despatch Centre

Devation Settlement Account for the period 17.10.2016 to 23.10.2016 (week No. 30/ FY 16-17)

	D		NIDAGO
D)	Deviation	F()R	NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	4.439638	3.815626	-0.624012	-12.48452	-10.19850	0.29955	0.00000	-9.89895
18-Oct-16	4.399887	3.733742	-0.666145	-12.85343	-9.74869	0.45009	0.00000	-9.29860
19-Oct-16	4.004052	3.651552	-0.352500	-7.29234	-4.01405	0.00000	0.00000	-4.01405
20-Oct-16	4.114021	3.683410	-0.430611	-11.94460	-4.63044	0.00818	0.00000	-4.62226
21-Oct-16	4.143642	3.704021	-0.439621	-10.44845	-5.80198	0.00000	0.00000	-5.80198
22-Oct-16	3.417235	3.136566	-0.280669	-6.63041	-2.73864	0.00000	0.00000	-2.73864
23-Oct-16	3.113950	2.674454	-0.439496	-6.41841	-3.02377	0.00000	0.00000	-3.02377
Total	27.632425	24.399371	-3.233054	-68.072170	-40.15608	0.75783	0.00000	-39.39825

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	0.832096	0.565424	-0.266672	-5.46725	-4.36150	0.00000	0.00000	-4.36150
18-Oct-16	0.775503	0.553127	-0.222376	-4.50228	-3.29923	0.00000	0.00000	-3.29923
19-Oct-16	0.698024	0.530746	-0.167278	-3.58510	-1.97341	0.00000	0.00000	-1.97341
20-Oct-16	0.677146	0.544905	-0.132241	-3.68703	-1.42834	0.00000	0.00000	-1.42834
21-Oct-16	0.725216	0.533242	-0.191974	-4.69538	-2.60732	0.00000	0.00000	-2.60732
22-Oct-16	0.659794	0.493898	-0.165896	-4.04013	-1.66875	0.00000	0.00000	-1.66875
23-Oct-16	0.612210	0.462988	-0.149222	-1.96647	-0.92642	0.00000	0.00000	-0.92642
Total	4.979990	3.684330	-1.295660	-27.943651	-16.26497	0.00000	0.00000	-16.26497

Deviation FOR IP STATION IPGCL

Deviation FC	R IPSTATION	, IPGCL						
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	0.008400	0.000160	-0.008240	-0.17495	-0.13956	0.00000	0.00000	-0.13956
18-Oct-16	0.008400	0.000168	-0.008232	-0.17338	-0.12705	0.00000	0.00000	-0.12705
19-Oct-16	0.008400	0.000149	-0.008251	-0.18475	-0.10170	0.00000	0.00000	-0.10170
20-Oct-16	0.008400	0.000141	-0.008259	-0.23049	-0.08929	0.00000	0.00000	-0.08929
21-Oct-16	0.008400	0.000152	-0.008248	-0.20141	-0.11184	0.00000	0.00000	-0.11184
22-Oct-16	0.008400	0.000147	-0.008253	-0.18958	-0.07830	0.00000	0.00000	-0.07830
23-Oct-16	0.008400	0.000169	-0.008231	-0.12511	-0.05894	0.00000	0.00000	-0.05894
Total	0.058800	0.001086	-0.057714	-1.279670	-0.70669	0.00000	0.00000	-0.70669

#### State Load Despatch Centre

Deviation Settlement Account for the period 17.10.2016 to 23.10.2016 (week No. 30/ FY 16-17)

0.025882

0.003366

0.005176

0.052554

G)	Deviation FOR GT STATION, IPGCL										
-,	Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_CAP AMOUNT IN RS LAKHS	-	NET Deviation IN RS LAKHS		
	(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)		
	17-Oct-16	1.864000	1.869012	0.005012	-0.08877	-0.07082	0.00000	0.00000	-0.07082		
	18-Oct-16	1.752500	1.773694	0.021194	-0.66213	-0.48520	0.00000	0.00000	-0.48520		
	19-Oct-16	1.833500	1.838355	0.004855	-0.03645	-0.02006	0.00000	0.00000	-0.02006		
	20-Oct-16	1.834000	1.821069	-0.012931	0.46516	0.54536	0.00000	0.00000	0.54536		

-0.43355

-0.01766

-0.04505

-0.818455

-0.24075

-0.00729

-0.02122

-0.29999

0.00000

0.00000

0.00000

0.00000

0.00000

0.00000

0.00000

0.00000

-0.24075

-0.00729

-0.02122

-0.29999

Deviation FOR RPH STATION, IPGCL

1.787000

1.808500

1.822750

12.702250

1.812882

1.811866

1.827926

12.754804

21-Oct-16

22-Oct-16

23-Oct-16

Total

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	-0.016800	-0.014493	0.002307	-0.07711	-0.06151	0.00193	0.00000	-0.05958
18-Oct-16	-0.016800	-0.014798	0.002002	-0.04101	-0.03005	0.00303	0.00000	-0.02702
19-Oct-16	-0.016800	-0.014065	0.002735	-0.07292	-0.04014	-0.00019	0.00000	-0.04033
20-Oct-16	-0.016800	-0.013394	0.003406	-0.08539	-0.03308	0.00667	0.00000	-0.02641
21-Oct-16	-0.016800	-0.013483	0.003317	-0.09318	-0.05174	0.00696	0.00000	-0.04478
22-Oct-16	-0.016800	-0.008789	0.008011	-0.20302	-0.08385	0.01037	0.00000	-0.07348
23-Oct-16	-0.016800	-0.005751	0.011049	-0.17449	-0.08220	0.00040	0.00000	-0.08180
Total	-0.117600	-0.084773	0.032827	-0.747113	-0.38258	0.02917	0.00000	-0.35341

Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	3.67175	3.68167	0.009922	-0.24560	-0.19593	0.00000	0.00000	-0.19593
18-Oct-16	3.68150	3.69782	0.016318	-0.52682	-0.38605	0.00000	0.00000	-0.38605
19-Oct-16	3.67125	3.67936	0.008112	-0.16379	-0.09016	0.00000	0.00000	-0.09016
20-Oct-16	3.67300	3.67460	0.001604	0.01291	0.01513	0.00000	0.00000	0.01513
21-Oct-16	3.66200	3.67424	0.012244	-0.25687	-0.14264	0.00000	0.00000	-0.14264
22-Oct-16	3.66200	3.67370	0.011704	-0.20709	-0.08554	0.00000	0.00000	-0.08554
23-Oct-16	3.67100	3.68428	0.013282	-0.14224	-0.06701	0.00000	0.00000	-0.06701
Total	25.692500	25.765686	0.073186	-1.529505	-0.95219	0.00000	0.00000	-0.95219

# DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 17.10.2016 to 23.10.2016 (week No. 30/ FY 16-17)

# Deviation FOR BTPS

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	7.500000	7.248264	-0.251736	4.32430	4.81470	-0.16621	0.00627	4.65476
18-Oct-16	4.560000	4.050576	-0.509424	8.02519	9.40943	-0.13014	0.00000	9.27929
19-Oct-16	3.960000	4.036020	0.076020	-1.44247	-0.79401	0.02312	0.00000	-0.77089
20-Oct-16	3.960000	3.933480	-0.026520	0.34176	0.40068	0.00559	0.00000	0.40627
21-Oct-16	3.960000	3.911052	-0.048948	1.10337	1.33542	-0.07621	0.00000	1.25921
22-Oct-16	3.960000	3.860220	-0.099780	2.25016	2.64971	-0.09379	0.00000	2.55592
23-Oct-16	3.960000	3.865104	-0.094896	1.62058	1.95531	-0.03829	0.00000	1.91703
Total	31.860000	30.904716	-0.955284	16.222890	19.77126	-0.47594	0.00627	19.30160

#### k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	5.93500	6.01569	0.080685	-1.22779	-0.97947	0.00000	0.00000	-0.97947
18-Oct-16	4.76125	4.75936	-0.001889	0.04945	0.05798	0.00000	0.01561	0.07360
19-Oct-16	6.00000	5.99255	-0.007454	0.17002	0.20528	0.00000	0.00000	0.20528
20-Oct-16	6.00000	6.00084	0.000842	0.03643	0.04271	0.00000	0.00000	0.04271
21-Oct-16	6.13125	6.13791	0.006662	-0.20823	-0.11563	0.00000	0.00000	-0.11563
22-Oct-16	6.00000	6.02779	0.027792	-0.64001	-0.26435	0.00000	0.00000	-0.26435
23-Oct-16	6.00000	6.00674	0.006741	-0.19324	-0.09104	0.00000	0.00000	-0.09104
Total	40.827500	40.940880	0.113380	-2.013374	-1.14452	0.00000	0.01561	-1.12891

#### L) Deviation FOR MSW Solution Limited, BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	per Intrastate	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-16	0.00000	0.12372	0.123721	-2.64513	-2.64513	0.00000	0.00000	-2.64513
18-Oct-16	0.00000	0.13170	0.131695	-2.81411	-2.81411	0.00000	0.00000	-2.81411
19-Oct-16	0.00000	0.10527	0.105269	-2.49527	-2.49527	0.00000	0.00000	-2.49527
20-Oct-16	0.00000	0.02924	0.029235	-0.63127	-0.63127	0.00000	0.00000	-0.63127
21-Oct-16	0.00000	-0.01238	-0.012384	0.29210	0.29210	0.00000	0.00000	0.29210
22-Oct-16	0.00000	-0.00627	-0.006268	0.14384	0.14384	0.00000	0.00000	0.14384
23-Oct-16	0.00000	-0.00789	-0.007890	0.10480	0.10480	0.00000	0.00000	0.10480
Total	0.000000	0.363378	0.363378	-8.045032	-8.04503	0.00000	0.00000	-8.04503

#### NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- ii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.